

Bureau of Land Management, Interior

§ 3264.14

We will consider your reasons before we issue any final order.

§ 3263.15 May I abandon a producible well?

Only if you receive BLM's approval. To abandon a producing well, send us the information listed in 43 CFR 3263.11. We may also require you to explain why you want to abandon the well. We may deny your request if we determine the well is needed to protect a Federal lease from drainage, or to protect the environment or other resources of the United States.

Subpart 3264—Reports—Drilling Operations

§ 3264.10 What must I give BLM after I complete a well?

You must submit a geothermal well completion report, form 3260-4, within 30 days after you complete a well. Your report must include the following:

- (a) A complete, chronological well history;
- (b) A copy of all logs;
- (c) Copies of all directional surveys; and
- (d) Copies of all mechanical, flow, reservoir, and other test data.

§ 3264.11 What must I give BLM after I finish subsequent well operations?

(a) Send us a subsequent well operations report within 30 days after completing operations. At a minimum, this report must include:

- (1) A complete, chronological history of the work done;
- (2) A copy of all logs;
- (3) Copies of all directional surveys;
- (4) All samples, tests or surveys we require you to make (see § 3262.14);
- (4) Copies of all mechanical, flow, reservoir, and other test data; and
- (5) A statement of whether you achieved your goals. For example, if the well was acidized to increase production, state whether the production rate increased when you put the well back on line.

(b) We may waive this reporting requirement for work we determine is routine such as cleanouts, surveys, or general maintenance. To request a waiver, contact BLM. If you do not

have a waiver, you must submit the report.

§ 3264.12 What must I give BLM after I abandon a well?

Send us a well abandonment report within 30 days after you abandon a well. If you plan to restore the site at a later date, you may submit a separate report within 30 days after completing site restoration. The well abandonment report must contain:

- (a) A complete chronology of all work done;
- (b) A description of each plug, including:
 - (1) Amount of cement used;
 - (2) Type of cement used;
 - (3) Depth that the drill pipe or tubing was run to set the plug;
 - (4) Depth to top of plug; and
 - (5) If the plug was verified, whether it was done by tagging or pressure testing; and
- (c) A description of surface restoration procedures.

§ 3264.13 What drilling and operational records must I maintain for each well?

You must keep the following information for each well and make it available for BLM to inspect it:

- (a) A complete and accurate drilling log, in chronological order;
- (b) All logs;
- (c) Water or steam analyses;
- (d) Hydrologic or heat flow tests;
- (e) Directional surveys;
- (f) A complete log of all subsequent well operations such as cementing, perforating, acidizing, and well cleanouts; and
- (g) Any other information regarding the well that could affect its status.

§ 3264.14 Must I notify BLM of accidents occurring on my lease?

Yes, you must verbally inform us of all accidents that affect operations or create environmental hazards within 24 hours of the accident. When you contact us, we may require you to submit a report fully describing the incident.

Subpart 3265—Inspection, Enforcement, and Noncompliance for Drilling Operations

Subpart 3266—Confidential, Proprietary Information

§ 3265.10 What part of my drilling operations may BLM inspect?

§ 3266.10 Will BLM disclose information I submit under these regulations?

(a) We may inspect all of your drilling operations regardless of surface ownership. We will inspect your operations for compliance with the requirements of 43 CFR 3200.4.

All Federal and Indian data and information submitted to the BLM are subject to part 2 of this title. Part 2 includes the regulations of the Department of the Interior covering public disclosure of data and information contained in Department of Interior records. Certain mineral information not protected from disclosure under part 2 may be made available for inspection without a Freedom Of Information Act (FOIA) request. BLM will not treat surface location, surface elevation, or well status information as confidential.

(b) We may also inspect all of your maps, well logs, surveys, records, books, and accounts related to your drilling operation. You must keep this information available for our inspection.

§ 3265.11 What records must I keep available for inspection?

§ 3266.11 When I submit confidential, proprietary information, how can I help ensure it is not available to the public?

You must keep a complete record of all aspects of your activities related to your drilling operation available for our inspection. Store these records in a place which makes them conveniently available to us. Examples of records which we will inspect include:

When you submit data and information that you believe to be exempt from disclosure by 43 CFR part 2, you must clearly mark each page that you believe contains confidential information. BLM will keep all data and information confidential to the extent allowed by 43 CFR 2.13(c).

- (a) Well logs;
- (b) Directional surveys;
- (c) Casing type and setting;
- (d) Formations penetrated;
- (e) Well test results;
- (f) Characteristics of the geothermal resource;
- (g) Emergency procedure training; and
- (h) Operational problems.

§ 3266.12 How long will information I give BLM remain confidential or proprietary?

§ 3265.12 What will BLM do if my operations do not comply with all requirements?

The FOIA does not provide a finite period of time for which information may be exempt from disclosure to public. Each situation will need to be reviewed individually and in accordance with guidance provided by 43 CFR part 2.

(a) We will issue you a written Incident of Noncompliance, directing you to take required corrective action within a specific time period. If the noncompliance continues or is of a serious nature, we will take one or more of the following actions:

Subpart 3267—Geothermal Drilling Operations Relief and Appeals

- (1) Enter your lease, and correct any deficiencies at your expense;
- (2) Collect all or part of your bond;
- (3) Direct modification or shutdown of your operations; and
- (4) Take action against a lessee who is ultimately responsible for noncompliance.

§ 3267.10 May I request a variance from any BLM requirements which apply to my drilling operations?

(b) Noncompliance may result in BLM canceling your lease. See 43 CFR 3213.23 through 3213.25.

- (a) Yes, you may request a variance regarding your approved drilling operations from the requirements of 43 CFR 3200.4. Your request must include enough information to explain:
 - (1) Why you cannot comply; and